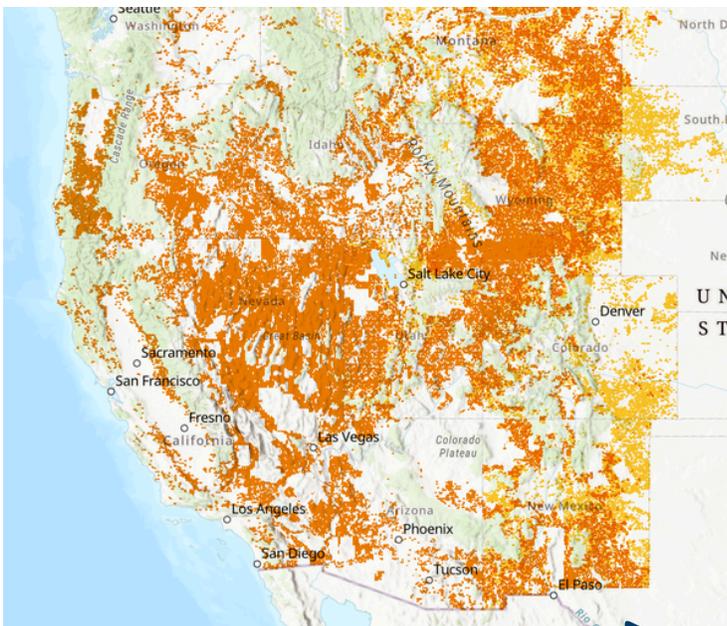


# NEW MEXICO'S PUBLIC LANDS



## THE NEW OIL & GAS LANDSCAPE

For decades, public lands in New Mexico were managed with a balance of uses—recreation, conservation, grazing, timber, and responsible energy development. The Bureau of Land Management (BLM) acted as a steward, ensuring no single interest dominated and that public input mattered. But recent policy shifts have severely limited the BLM's options, and the agency's ability to incorporate new, local information, thereby dramatically changing that landscape.



**On July 4, 2025, the One Big Beautiful Bill Act (OBBBA) became law, marking one of the most significant shifts in public land management in decades. Before OBBBA, the BLM had discretion to weigh ecological, recreational, cultural, and community concerns when deciding which lands were “available” for oil and gas leasing. This safeguard ensured that leasing decisions balanced energy development with conservation and public use.**

In New Mexico, the BLM manages:

- 13.5 million acres of national public lands
- 35.9 million acres of subsurface mineral rights

**Over 200 million acres nationwide now open for lease to private companies**

In 2024, BLM lands contributed nearly \$75 billion to New Mexico's economy and supported over 203,000 jobs statewide.



All facts and figures from BLM reports ([2024 Public Lands Statistics](#), [Oil and Gas Statistics](#), [Valuing America's Public Lands 2024](#)) unless otherwise indicated.

# THE STATE OF OIL AND GAS ON NEW MEXICO'S PUBLIC LANDS



Leasing is an irrevocable commitment of resources conveying a right to development of the lease. Even if leases go undeveloped, they are managed for oil and gas as the priority use over other important multiple-uses like hunting, angling, outdoor recreation and fish and wildlife habitat.

In New Mexico, public lands support a booming recreation economy and there's a surplus of land for the oil and gas industry, which at last count had over **3 million acres of unused leases**.

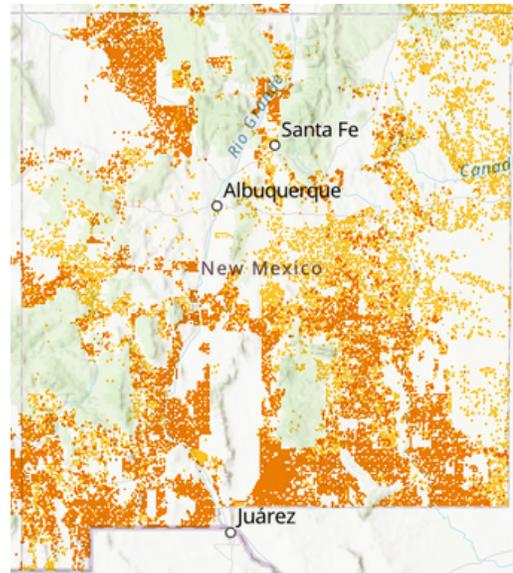
**NEW MEXICO HAS BEEN AT THE CENTER OF THIS SURGE MAKING IT MORE IMPORTANT NOW THAN EVER TO BALANCE EXTRACTIVE INDUSTRIES WITH FISH & WILDLIFE HABITAT**

## WHAT'S CHANGED:

- Mandatory Lease Sales: BLM must offer at least 50% of open parcels
- Rollback of Safeguards: Only stipulations in land management plans apply, even if decades old.
- Eliminated \$5/acre lease nomination fee: Fee helped direct leasing to appropriate areas.
- Reinstated \$1.50/acre leases: a practice Congress repealed in 2022 because 99% never produce oil or gas.

*These changes undermine fiscal responsibility and threaten the ecological integrity of public lands—especially coldwater ecosystems vital to native and wild trout. Collectively these rollbacks may incentivize speculative leasing and increase development pressure in sensitive watersheds, including those critical to native and wild trout.*

## LANDS NOW OPEN TO LEASING



- BLM lands open to oil and gas leasing
- Split-estate lands open to oil and gas leasing

**26.3 million acres of public and split-estate lands in New Mexico are open for leasing, including over 1 million acres in native trout habitat**

Visit [www.tu.org/oilandgasreform](http://www.tu.org/oilandgasreform) to learn more and take action.